

Daily Generation of APGCL for 10.03.2025 and Status at 08:00 Hrs of 11.03.2025								
THERMAL								
Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 10.03.2025	Unit wise Generation (MW) @ 08:00 Hours of 11.03.2025	Actual Generated of 10.03.2025 (MU)	Gas Supply Data	Remarks	
A	LTPS	#5	20	20.80	21.05	0.97	Gas required: 0.54 Gas Consumption: 0.376829 MMSCMD	GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on.
		#6	20	20.06	20.14			
		#7	20	0.00	0			
		#8	37.2	20.10	20.10	0.48		
LTPS Total Generation :			60.96	61.29	1.45			
B	LRPP	GEG#1 to GEG#7	69.755	59.75	55.87	1.37	Gas required: 0.36 Gas consumption: 0.3114840 MMSCMD	GEG#3 stopped due to 48K scheduled maintenance. Expected return date 12.03.2025
C	NTPS	#2	17	17	17	0.498	Total gas consumption: 0.216216 MMSCMD	Unit#3 not running
		#3	15	0	0			
		#6	9	5	5			
		NTPS Total Generation :			22	22		
D	NRPP	GT	62.25	62.2	62.2	1.49	Total gas consumption: 0.454880 MMSCMD	All units are running.
		STG	36.15	31	31	0.75		
	NRPP total Generation:			93.20	93.2	2.24		
HYDRO								
E	KLHEP	#1	50	0	0	0.07	Unit#1 not running due to conservation of dam water	
		#2	50	50.04	43.07	0.23		
		KLHEP Total Generation :			50.04	43.07		0.29
F	MSHEP ST-1	#1	3	0	0	0	U#1 and U#3 not running due to low inflow.	
		#2	3	1.82	1.65	0.045		
		#3	3	0	0	0		
	MSHEP ST-1 Total Generation :			1.82	1.65	0.045		
G	MSHEP ST-2	#1	1.5	0	0	0	U#1 & U#3 not running due to low inflow, U#2 not running due to s/d.	
		#2	1.5	0	0	0		
		#3	1.5	0	0	0.000		
	MSHEP ST-2 Total Generation :			0.00	0.00	0.00		
Total APGCL's(A+B+C+D+E+F+G):			287.77	277.08	5.89			